

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2023
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	274,219	--	--	36,308	38,134	15,365	-16,425	261,552	118,899	0	616,538
Hydrocarbon Gas Liquids	117,150	-16	15,252	--	31,826	--	8,926	10,410	62,003	82,873	130,600
Natural Gas Liquids	117,150	-16	9,114	--	31,228	--	9,120	10,410	62,003	75,943	129,556
Ethane	53,540	--	156	--	18,463	--	2,011	--	11,378	58,770	47,308
Propane	34,113	--	4,779	--	10,306	--	2,565	--	38,523	8,109	39,219
Normal Butane	8,562	--	4,465	--	4,634	--	4,257	1,613	11,928	-138	22,504
Isobutane	9,243	--	-286	--	1,057	--	687	4,419	104	4,805	9,407
Natural Gasoline	11,692	-16	--	--	-3,232	--	-400	4,378	69	4,397	11,118
Refinery Olefins	--	--	6,138	--	598	--	-194	--	--	6,930	1,044
Ethylene	--	--	4	--	--	--	0	--	--	4	0
Propylene	--	--	6,146	--	598	--	35	--	--	6,709	837
Normal Butylene	--	--	-12	--	--	--	-229	--	--	217	207
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	4,372	--	17,430	-57,136	2,420	3,300	-50,764	10,288	4,263	135,499
Hydrogen/Biofuels/Other Hydrocarbons	--	4,372	--	360	5,338	3,743	-416	8,394	2,370	3,466	6,552
Hydrogen	--	--	--	--	--	3,632	--	3,632	--	0	--
Biofuels (including Fuel Ethanol)	--	4,372	--	360	5,338	111	-416	4,762	2,370	3,466	6,552
Fuel Ethanol	--	657	--	--	5,647	111	71	4,532	1,812	0	4,420
Biofuels (excluding Fuel Ethanol) ⁷	--	3,715	--	360	-308	--	-487	230	558	3,466	2,132
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	15,032	-54	--	1,869	5,404	6,900	805	48,920
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,038	-62,420	-1,323	1,832	-64,555	1,018	0	79,993
Reformulated	--	--	--	--	-10,453	983	184	-9,717	63	0	11,053
Conventional	--	--	--	2,038	-51,967	-2,306	1,648	-54,838	955	0	68,940
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	15	-7	--	-8	34
Finished Petroleum Products	--	3	222,151	4,259	-45,445	1,212	4,113	--	67,931	110,136	103,206
Finished Motor Gasoline	--	0	66,078	49	-2,750	1,212	912	--	20,796	42,881	6,862
Reformulated	--	--	14,237	--	--	180	--	--	--	14,417	--
Conventional	--	0	51,841	49	-2,750	1,032	912	--	20,796	28,464	6,862
Finished Aviation Gasoline	--	--	244	--	-52	--	12	--	--	180	542
Kerosene-Type Jet Fuel	--	--	25,730	--	-16,791	--	86	--	2,799	6,054	12,413
Kerosene	--	--	181	--	--	--	-76	--	20	237	445
Distillate Fuel Oil	--	3	86,565	293	-27,020	--	1,836	--	27,005	31,000	40,274
15 ppm sulfur and under	--	3	80,479	293	-26,705	--	1,229	--	23,268	29,573	33,864
Greater than 15 ppm to 500 ppm sulfur	--	0	3,691	--	-69	--	-106	--	2,325	1,403	1,044
Greater than 500 ppm sulfur	--	--	2,395	--	-246	--	713	--	1,412	24	5,366
Residual Fuel Oil	--	--	4,873	1,433	797	--	1,322	--	2,921	2,860	20,187
Less than 0.31 percent sulfur	--	--	1,129	--	80	--	182	--	NA	NA	1,632
0.31 to 1.00 percent sulfur	--	--	1,048	495	236	--	680	--	NA	NA	5,875
Greater than 1.00 percent sulfur	--	--	2,696	938	481	--	460	--	NA	NA	12,680
Petrochemical Feedstocks	--	--	6,505	392	121	--	-189	--	862	6,345	2,084
Naphtha for Petro. Feed. Use	--	--	3,377	283	98	--	-133	--	--	3,891	1,566
Other Oils for Petro. Feed. Use	--	--	3,128	109	23	--	-56	--	862	2,454	518
Special Naphthas	--	--	828	640	-42	--	70	--	--	1,356	830
Lubricants	--	--	3,672	1,319	-672	--	157	--	2,706	1,456	9,384
Waxes	--	--	110	4	--	--	-2	--	20	96	259
Petroleum Coke	--	--	13,444	129	969	--	376	--	10,272	3,894	3,570
Marketable	--	--	10,399	129	969	--	376	--	10,272	849	3,570
Catalyst	--	--	3,045	--	--	--	--	--	--	3,045	--
Asphalt and Road Oil	--	--	1,934	--	4	--	-393	--	467	1,864	5,868
Still Gas	--	--	10,461	--	--	--	--	--	--	10,461	--
Miscellaneous Products	--	--	1,526	--	-9	--	2	--	63	1,452	488
Total	391,369	4,359	237,403	57,997	-32,621	18,997	-86	221,198	259,121	197,272	985,844

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.